

## IEA Bioenergy Task 32, 33, 36 & ERFO Workshop

### ”Production and utilisation options for Solid Recovered Fuels”

Copenhagen, Denmark 2018-05-17

## Waste gasification; beyond two-stage incineration



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1



## IEA Bioenergy Task 33 Thermal Gasification of Biomass and Wastes

1996 study available on the Task 33 website

IEA Biomass Agreement

TASK X. BIOMASS UTILIZATION  
BIOMASS THERMAL GASIFICATION AND GAS TURBINES ACTIVITY

Sub-task 6 - Gasification of Waste

Summary and Conclusions of Twenty-five Years of Development

Erik Rensfelt, TPS Termiska Processer AB  
Anders Östman, Kemiinformation AB

Recent interest in waste gasification, new study in 2017

- **Regulatory considerations**
- **Waste as a gasifier fuel, gasifiers and gas cleaning,**
- **Use of the product gas, market, technical requirements and barriers**
- **Waste gasification developers, plants and projects (listing of > 70 developers, > 250 plants and projects**

\*MSW, IW etc. but not special or hazardous wastes

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2



# Gasification

## Definition

The transformation of a combustible solid or a liquid to a gaseous form

## General purposes

- To provide a more flexible use of the original fuel
- To allow separation of combustible components from inorganics/ash
- To allow cleaning from certain contaminants
- To access certain chemical building blocks e.g. hydrogen

## Waste-specific purposes

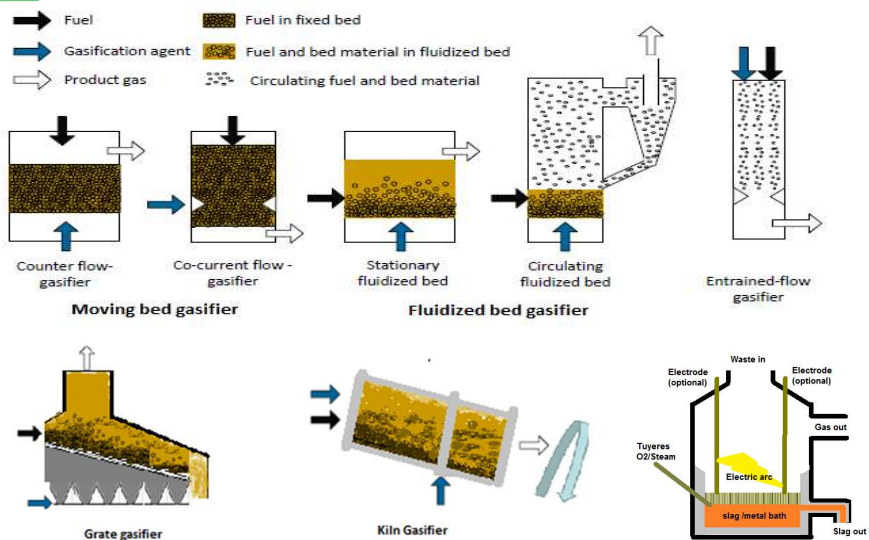
- To accomplish **ash vitrification** w/o external energy input, **metal recovery**
- To accomplish **pre-combustion cleaning** of smaller gas volume
- To thereby **fulfill end-of-waste criteria** for downstream uses of gas

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3



# Direct Gasifiers

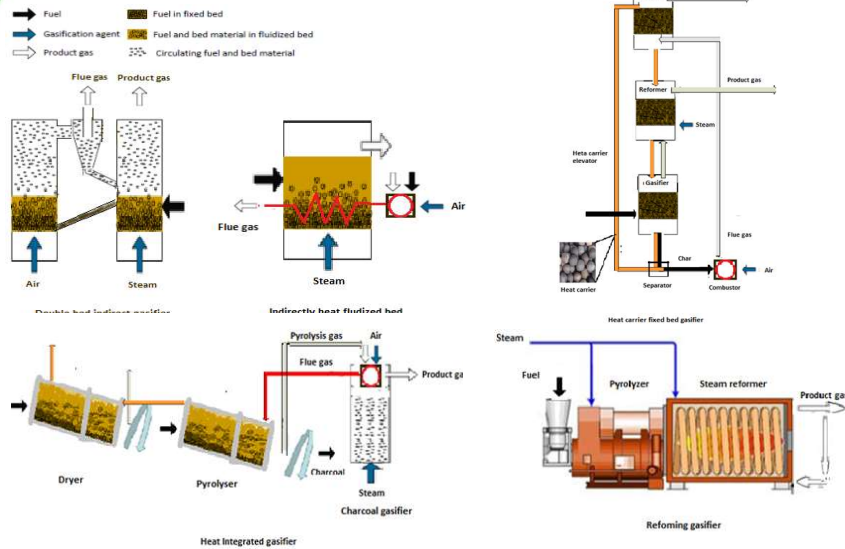


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4



## Indirect, Multi-stage Indirect Gasifiers



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5



## Incinerator definition, end-of-waste

### Industrial Emissions Directive 2010/75/EC.

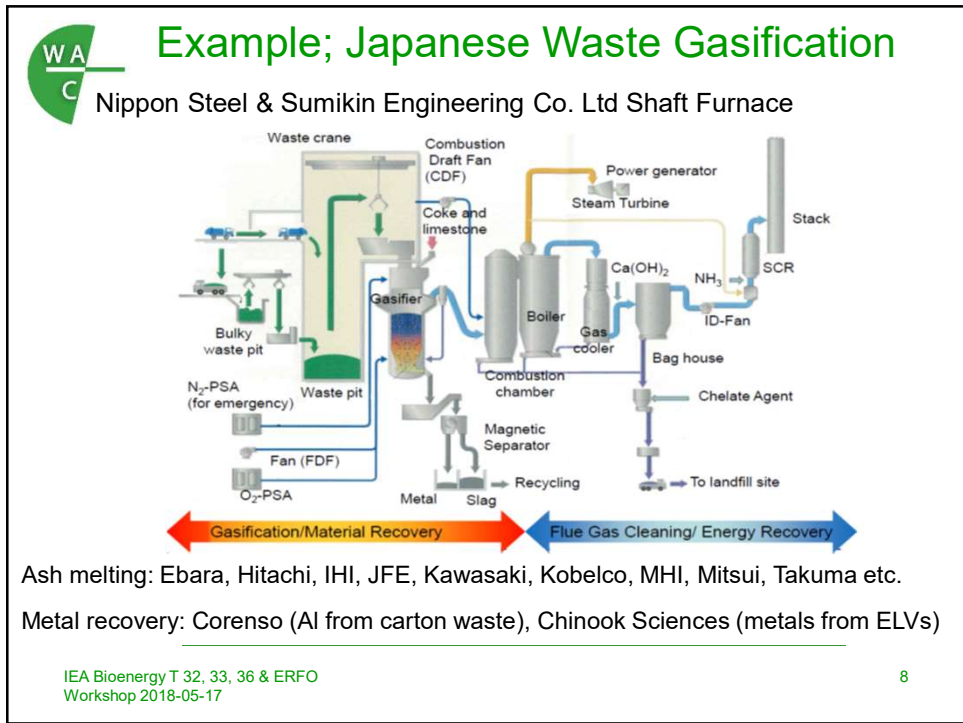
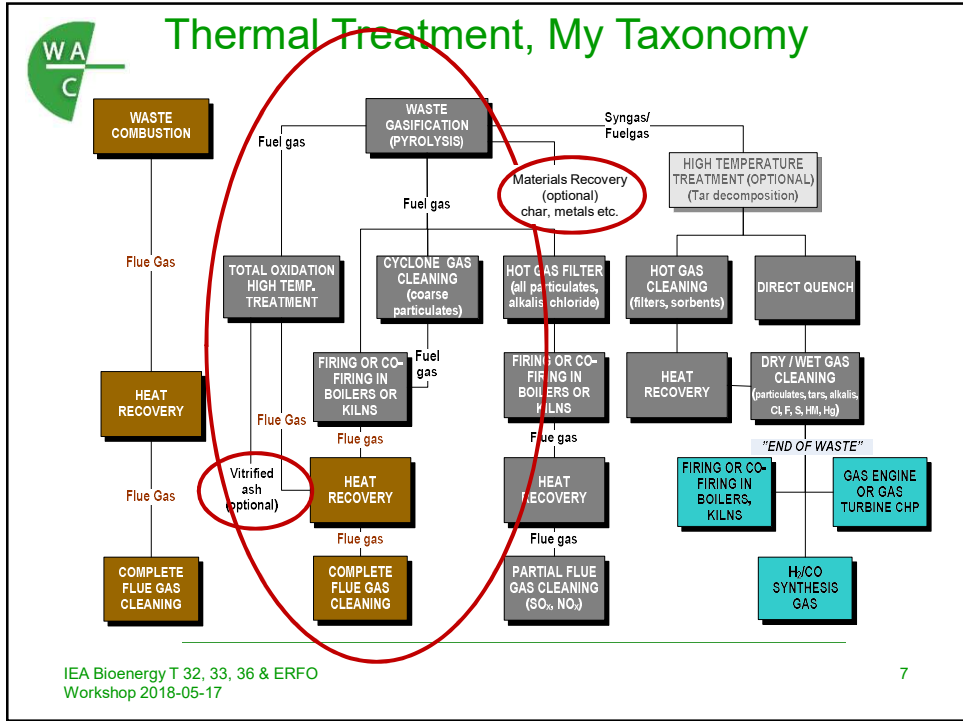
“**waste incineration plant**’ means any ..... technical unit and equipment dedicated to the thermal treatment of waste, with or without recovery of the ... heat generated, through the incineration by oxidation of waste as well as other thermal treatment processes, such as pyrolysis, gasification or plasma process, if the substances resulting .... are subsequently incinerated;”

‘**waste co-incineration plant**’ .....main purpose is the generation of energy or production of material products and which uses waste as a regular or additional fuel or in which waste is thermally treated for the purpose of disposal.....

**End-of-waste condition for waste gasification product gas:**  
gases “are purified to such an extent that... they can cause emissions no higher than those resulting from the burning of natural gas”

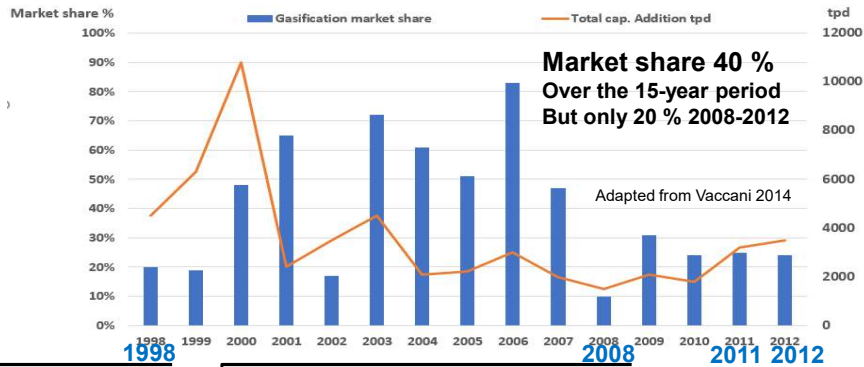
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6





## Japan MSW Incinerator/gasifier Market



**Ash melting required for all new incinerators**  
Investment subsidy of 30-50 %.

**Ash melting no longer required, but has 50 % inv. subsidy, (30 % w/o melting)**

**Post- Fukushima. Promotion of energy generation. Inv. subsidy 33-50 % based on energy performance.**

**FiT. 0.15 €/kWh generation. Inv. subsidy 20 years (2014)**

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9



## Gasifier/ Two-Stage Incinerator Examples

### ENERGOS, NO, UK

Eight "gasifier" plants, 10-80 kton/year, 3-40 MW<sub>th</sub> some CHP < 5MW<sub>e</sub>  
Mainly NO, also DE and UK.  
Bankrupt 2016.

### Other grate type technologies

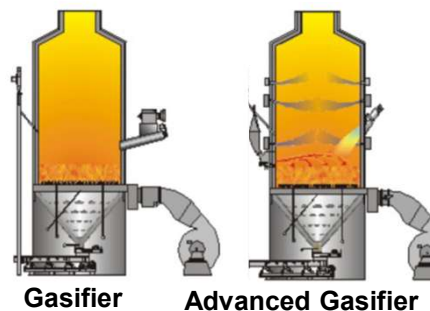
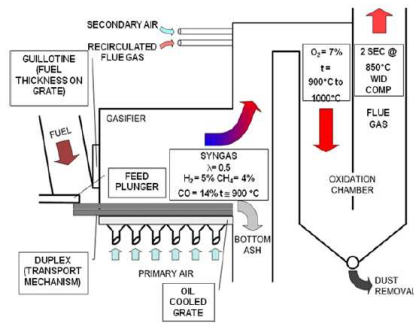
Biomass Power, Michaelis, Covanta etc.

### OUTOTEC, USA/FI

Several FB bed plants in operation and construction in USA and the UK

### Other FB type technologies

EQTEC, Kobelco, Ebara, Mitsubishi Kawasaki etc.



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10



## Two-Stage Incinerator/Gasifiers

### “Gasifiers”/“two-stage” incinerators vs. modern incinerators

- lower or at best similar efficiency to power
  - partially due to smaller scale
  - partially for process reasons
- similar air pollution control (APC) technology i.e. similar environmental performance

#### Drivers

- claimed cost benefit at small scale
- potential for ash vitrification w/o external energy (Japan)
- UK Renewable Obligation system promoted gasification technology in the past
  - 2 MJ/Nm<sup>3</sup>, 1 ROC/MWh, 4 MJ/Nm<sup>3</sup>, 2 ROCs/MWh
  - Waste incinerators w/o CHP 0 ROCs
- new UK CfD system R1 “Advanced Conversion Technology”
  - spark price 114 £/MWh 2014
  - decreased to 74 £/MWh 2017



## Waste Framework Directive 2008/98/EC

### R1: Energy recovery

$$\text{Energy efficiency} = \frac{(\text{GWh}_e * 2.6 + \text{GWh}_{th} * 1.1 - \text{GWh}_{f+i})}{0.97 * (\text{GWh}_w + \text{GWh}_f)} > 0.65$$

| R1 Waste Incinerator (WI) power, heat and CHP technologies | Power prod. (% energy) | Heat prod. (% energy) | "Energy Efficiency" |
|--|------------------------|-----------------------|---------------------|
| Limiting WI, power only                                    | 26                     | 0                     | 0.65                |
| Limiting WI, heat only                                     | 0                      | 57                    | 0.65                |
| Typical WI with some CHP                                   | 15-20                  | 22-10                 | 0,65                |
| Typical WI CHP, w/o flue gas cond.                         | 25                     | 60                    | 1.35                |
| Typical WI CHP, with flue gas cond.                        | 25                     | 65                    | 1.41                |
| Lahti-type waste gasific. power only                       | 34                     | 0                     | 0.83                |
| Lahti-type waste gasification CHP                          | 31                     | 56                    | 1.47                |

**R3: Recycling/reclamation of org. substances which are not used as solvents (incl. composting & other biological transformation processes).**

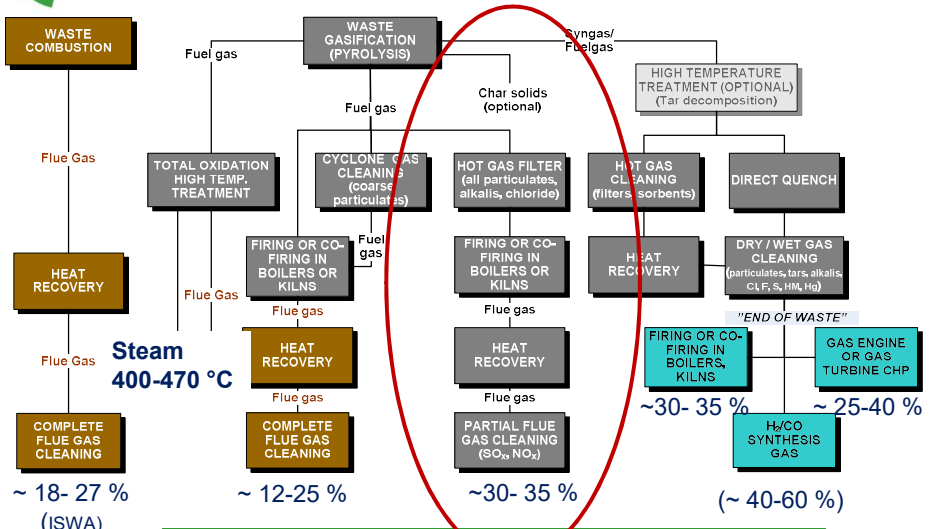
**Includes gasification & pyrolysis using the components as chemicals.**

*But no quantitative criteria on the expected recovery efficiency*



# Technologies, applications

## Efficiency to electric energy (biofuels)



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13

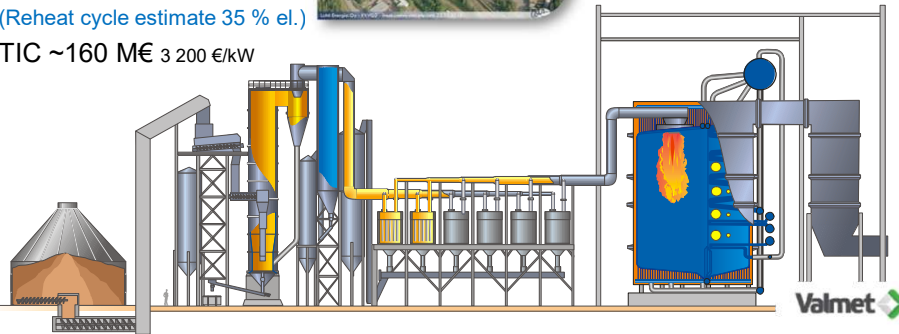


# Kymijärvi II, Lahti, Finland

Fuel 2\*80 MW SRF etc.  
 250 000 ton SRF / year  
 120 bar/ 540 °C  
 50 MW<sub>e</sub> / 90 MW<sub>th</sub>  
 31 % / 88 tot. % efficiency  
 (Reheat cycle estimate 35 % el.)  
 TIC ~160 M€ 3 200 €/kW



30 000 op. hrs 2012 to 2016  
 Fuel quality an issue.  
 Gas filter new feature,  
 maintenance, learning.  
 Gas firing, emissions OK,  
 no corrosion in boiler or gas  
 cooler



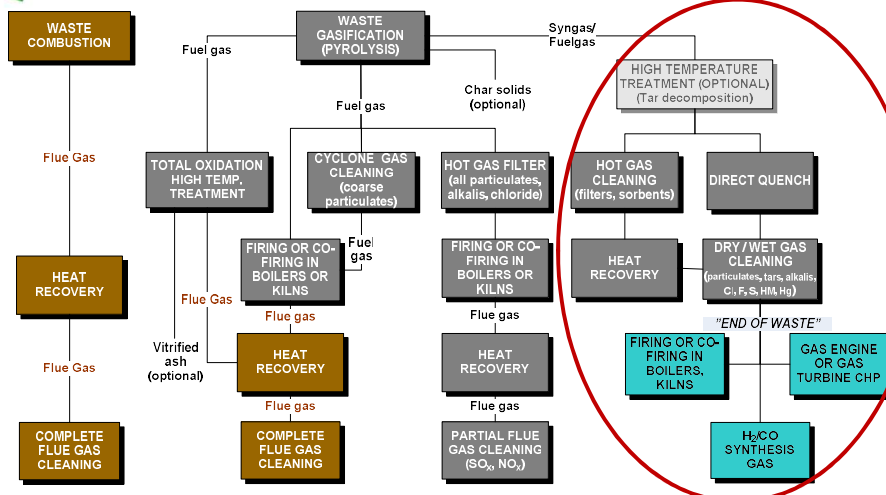
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14





## Technologies, applications



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15



## Air Products, Ineos

### Teesside, UK

2 \* 350 000 ton/year waste  
 Each 49 MW<sub>e</sub> gross, 37 MW<sub>e</sub> net.  
 AlterNRG atm. Plasma gasification,  
 2\*Solar Titan GT-CC per unit  
 Ext. pre-combustion gas cleaning  
 Investment 500 million \$ per unit  
 Commissioning in 2014.  
 Both projects stopped in 2016



### Vero Beach, FL

Biomass waste, MSW  
 Syngas fermentation  
 30 000 m<sup>3</sup> of ethanol, 6 MW<sub>e</sub> gross  
 Oxygen-blown two-stage gasifier  
 130 million \$.  
 Commissioning late 2012,  
 reengineering in 2014 and restart.  
 Ineos stopped activities in 2016.



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16

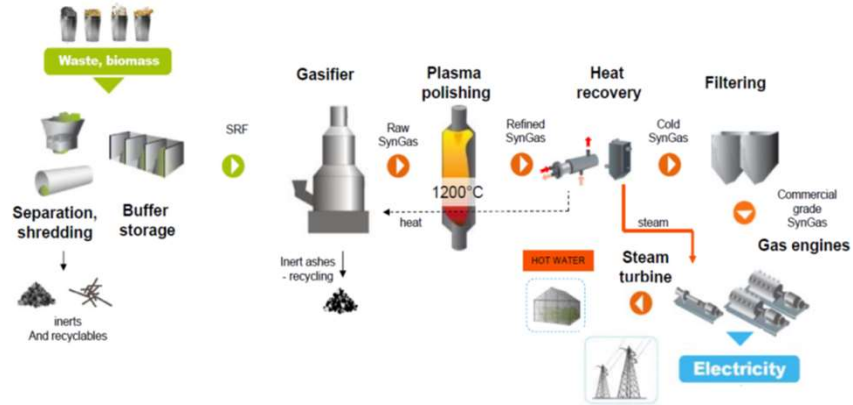




## CHO Power (Europlasma), France

### Morcenx

40 000 tpa MSW producing 10 MW<sub>e</sub>+18 MW<sub>th</sub>  
PRME fixed bed gasifier, plasma gas cleaning system,  
Start 2012, insolvency + refinancing + re-engineering in 2013  
Passed acceptance tests mid-2017.

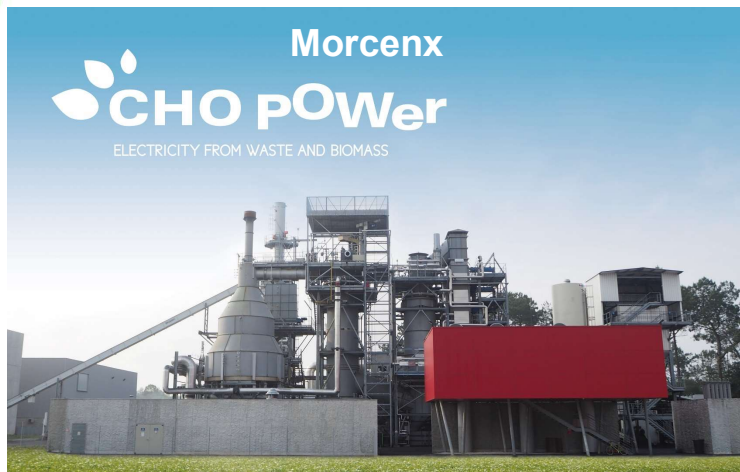


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17



## CHO Power (Europlasma), France



Several projects in development in France (Thouars, Locminé, others)

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18



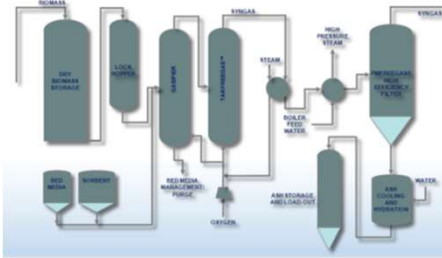
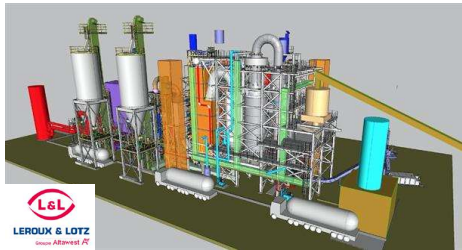
## Other developments, France and UK

### LLT, Villers-sous-Montrond

CFB gasifier + thermal tar reactor  
+ gas cleaning system + motors,  
7 MW<sub>e</sub>+ 10 MW<sub>th</sub>.  
In construction to start in 2018

### SynTech Bioenergy Centre, Wednesbury

Parent of **Frontline Bioenergy** LLC.  
40 ton/day RDF, 1.5 MWe, some CHP  
Press. O<sub>2</sub>-blown FB, thermal reformer,  
gas cleaning to "end-of-waste",  
high-efficiency engine  
10 million £ cost, 50 % from ETI  
Mechanical completion end of 2017

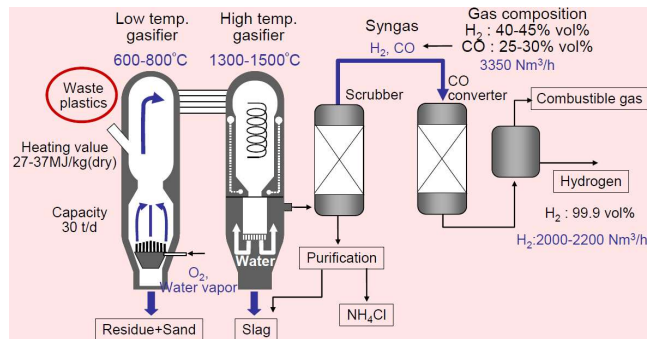


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19



## Ebara-Ube



### Showa Denko K.K

EUP technology. Start-up 2003.  
65 kton/y plastic waste. Syngas for  
hydrogen and ammonia, 30 % of need  
Expansion of the plant in 2015 to make  
65 % of the hydrogen required for  
ammonia production (200 kton/year total)

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20



## Enerkem, Edmonton, Kanada

100 000 ton per year RDF plant. Product 38 000 m<sup>3</sup> of methanol/ethanol  
Commissioning initiated 2013, installed ethanol step 2016.  
Ramping up production in 2018.

Plans for 220 000 m<sup>3</sup> methanol in Rotterdam for plastic wastes

Feedstock preparation  
Drying, sorting and shredding

MSW and other forms of biomass

Supply

Products

Fuels

Chemicals

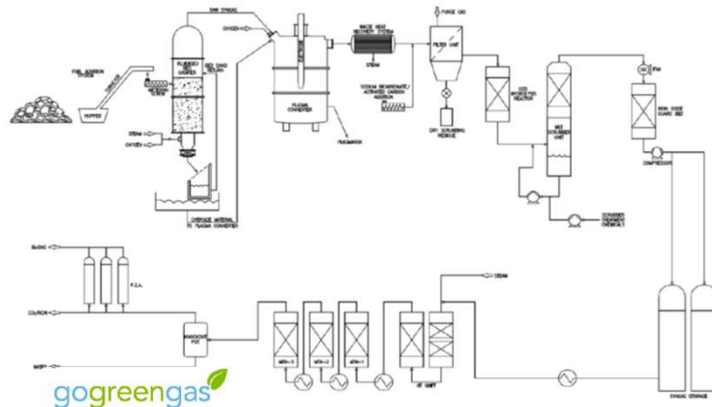
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21



## GoGreenGas

4.4 MW SNG Demo in construction in Swindon to start 2018.  
27 M£, Support 11M£ Dep. Of Transport, 5 M£ Ofgem  
Partners Cadent (8.7 M£), APP, Carbotech, Progressive Energy  
APP gasification (Outotec oxygen-blown FB gasifier, plasma reformer)  
AMEC Foster Wheeler gas conditioning, synthesis



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22



## Thermal treatment/gasification aspects

- General therm. treatment factors +
- Gasification-related factors

### Waste available for thermal treatment

|                              |                           |
|------------------------------|---------------------------|
| Waste reduction schemes      | Land fill bans            |
| Recycling targets            | Special wastes, recycling |
| Conv. treatment overcapacity | Waste sorting practices   |

### Economics of thermal treatment, other aspects

|  |                                   |
|--|-----------------------------------|
| General decline in power prices            | Land fill bans and disposal cost  |
| Lower heat demand, heat pumps etc.         | R3 recovery chemicals, (bio)fuels |
| Lower heat demand, heat pumps etc.         | Biofuels incentives?              |
| Carbon pricing for fossil part             | Future changes to R1 value??      |
| Investment costs to meet BAT               |                                   |
| Public acceptance                          |                                   |
| Risk, new technology introduction barriers |                                   |
| Acceptance of waste-derived fuels?         |                                   |



Thank you for your attention

Gasification news available at  
IEA Bioenergy Task 33 Thermal Gasification  
web page

[task33.ieabioenergy.com/](http://task33.ieabioenergy.com/)